

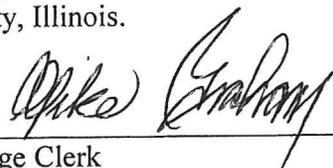
ORDINANCE NO. 2435

**AN ORDINANCE
SUPPLEMENTING THE SCHEDULE OF CHARGES,
FEES AND RATES FOR ELECTRIC SERVICE AS
PROVIDED FOR IN CHAPTER 40 OF THE RANTOUL CODE**

**VILLAGE OF RANTOUL
CHAMPAIGN COUNTY, ILLINOIS**

CERTIFICATE OF PUBLICATION

Published in pamphlet form this 14th day of July, 2015, by authority of the President and Board of Trustees of the Village of Rantoul, Champaign County, Illinois.



Village Clerk

ORDINANCE NO. 2435

AN ORDINANCE
SUPPLEMENTING THE SCHEDULE OF CHARGES,
FEES AND RATES FOR ELECTRIC SERVICE AS
PROVIDED FOR IN CHAPTER 40 OF THE RANTOUL CODE

WHEREAS, as provided in ARTICLE II, UTILITY SERVICE RULES AND REGULATIONS, of CHAPTER 40, of the Rantoul Code, the applicable charges, fees and rates for each of the public utility facilities of the Village of Rantoul, Champaign County, Illinois (the "Village"), including any for the electric, natural gas, water and wastewater systems, are to be set forth in a Schedule of Charges, Fees and Rates determined from time to time by the President and Board of Trustees (the "Corporate Authorities") of the Village in a separate ordinance.

WHEREAS, under and pursuant to Ordinance No. 2218, passed and approved on February 9, 2010, the Corporate Authorities of the Village established such Schedule of Charges, Fees and Rates; and

WHEREAS, under and pursuant to Ordinance No. 2419, passed and approved on April 14, 2015, the Corporate Authorities of the Village amended the Schedule of Charges, Fees and Rates to establish new charges, fees and rates for ELECTRIC SERVICE; and

WHEREAS, the Corporate Authorities of the Village now find it necessary and desirable to supplement the provisions under the caption of ELECTRIC SERVICE in the Schedule of Charges, Fees and Rates, as most recently established under and pursuant to Ordinance No. 2419.

NOW, THEREFORE, BE IT ORDAINED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF RANTOUL, CHAMPAIGN COUNTY, ILLINOIS, as follows:

Section 1. Adoption of Amendment. The provisions under the caption of ELECTRIC SERVICE in the Schedule of Charges, Fees and Rates be and the same is hereby supplemented to add the Interconnection Policy and the Net Metering as set forth in the attached provisions which are incorporated herein by this reference thereto.

Section 2. Effective Date. This Ordinance shall become effective on August 1, 2016, following its passage, approval and publication as required by law and shall apply to all electric service charges, fees and rates as set forth in the Schedule of Charges, Fees and Rates on and after such date.

Section 3. Publication. The Village Clerk is hereby authorized and directed to cause this Ordinance to be published in pamphlet form.

This Ordinance is hereby passed, the "ayes" and "nays" being called, by the concurrence of a majority of the members of the Corporate Authorities then holding office on the date set forth below.

PASSED this 14th day of July, 2015.



Village Clerk

APPROVED this 14th day of July, 2015.



Charles Smith
Village President

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Section 9: Any costs the Village of Rantoul distribution system incurs associated with the net metering program, including but not limited to changes in metering, other physical facilities or billing-related costs, shall be born by the participants in the net metering program provided however that such costs shall be capped at \$1,000 to each qualifying customer interconnecting facilities of 10 kW or less. For those facilities greater than 10 kW that are deemed to qualify under this policy, all costs associated with the program shall be born by the participant.

Section 10: The Village of Rantoul shall develop such documents as needed to implement this policy.

Village of Rantoul - Electric Utility
Determination of Monthly Net Metering Credit
 (Inputs are required only in cells with red text)

Monthly Power Cost Adjustment Calculation

Power Costs Average	0.07983 kWh	COS Power Supply Cost	13,274,218
Base PCA (current)	0.04480 kWh	COS kWh Retail Sales	166,285,928
PCA	0.03502 kWh		

① **Net Metering Credit: TOU Based**

	Time of Use Option (less PCA)			Time of Use Option (with PCA)		
	Wind	Solar	Baseload	Wind	Solar	Baseload
Summer On-Peak	\$ 0.0663	\$ 0.0663	\$ 0.0663	\$ 0.1013	\$ 0.1013	\$ 0.1013
Summer Off Peak	0.0188	0.0188	0.0188	0.0538	0.0538	0.0538
Winter On Peak	0.0453	0.0453	0.0453	0.0804	0.0804	0.0804
Winter Off Peak	0.0120	0.0120	0.0120	0.0470	0.0470	0.0470

② **Net Metering Credit: Seasonal Average Based**

	Wind	Solar	Baseload
Summer	\$ 0.0732	\$ 0.0918	\$ 0.0737
Winter	0.0623	0.0757	0.0635
	↑	↑	

③ **Net Metering Credit: Annual Average Based**

	Wind	Solar	Baseload
Annual Credit per kWh	\$ 0.0655	\$ 0.0816	\$ 0.0671

Joint Committee on Administrative Rules
ADMINISTRATIVE CODE

TITLE 83: PUBLIC UTILITIES
CHAPTER I: ILLINOIS COMMERCE COMMISSION
SUBCHAPTER c: ELECTRIC UTILITIES
PART 465 NET METERING
SECTION 465.5 DEFINITIONS

Section 465.5 Definitions

Terms defined in Section 16-102 of the Public Utilities Act (Act) [220 ILCS 5/16-102] shall have the same meaning for purposes of this Part as they have under Section 16-102 of the Act, unless further defined in this Part.

"Annual period" means the period of 12 consecutive monthly billing periods ending on the last day of either the net metering customer's April monthly billing period or its October monthly billing period, whichever was selected by the customer in connection with its application for net metering.

"Avoided costs" means the incremental costs to the electricity provider of electric energy or capacity or both, which, but for the purchase from an eligible customer, the electricity provider would generate itself or purchase from another source.

"Electric utility" means a public utility, as defined in Section 5/3-105 [220 ILCS 5/3-105] of the Act, that has a franchise, license, permit or right to furnish or sell electricity or light, except when used solely for communications purposes, to retail customers within a service area, as both of these terms are defined in Section 5/16-102 of the Act.

"Electricity provider" means an electric utility, whether providing services within or outside of its service area, or an alternative retail electric supplier.

"Eligible customer" or "customer" means a retail customer that owns or operates a solar, wind, or other eligible renewable electrical generating facility with a rated capacity of up to 2,000 kilowatts that is located on the customer's premises and is intended primarily to offset the customer's own electrical requirements.

"Eligible renewable electrical generating facility" means a generator up to 2,000 kilowatts powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or microturbines powered by renewable fuels, or hydroelectric energy.

"Net electricity metering" or "net metering" means measurement during the billing period applicable to an eligible customer of the net amount of electricity supplied by an electricity provider to the customer's premises or provided to the electricity

provider by the customer.

"Net purchaser of electricity" means that the total amount of generation produced by the customer is less than the customer's total usage during the applicable billing period.

"Net seller of electricity" means that the total amount of generation produced by the customer is greater than the customer's total usage during the applicable billing period.

"Time of use rate" means any contract or tariff under which the kWh price for electric power and energy supply is not uniform over all of the hours in a billing period.